Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2013 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	7,794			7,911	278	256	15,628	99	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,707	-18	634	134		101	560	465	2,331
Pentanes Plus	372	-18		26		-23	189	100	114
Liquefied Petroleum Gases	2,334		634	108		124	371	365	2,217
Ethane/Ethylene	1,001		13	0		-14	_	_	1,027
Propane/Propylene	852		575	87		86	_	335	1,093
Normal Butane/Butylene	230		58	11		33	157	30	78
Isobutane/Isobutylene	253		-12	10		19	214	-	18
Other Liquids		1,015		1,337	296	304	1,926	219	199
Other Hydrocarbons		1,015		75	121	-36	1,129	118	0
Hydrogen		1,010		75	208		208	- 10	0
Oxygenates (excluding Fuel Ethanol)		62		-	-1	-4	2	63	0
Renewable Fuels (including Fuel Ethanol)		953		67	-79	-33	918	56	0
Fuel Ethanol ⁵		852		23	-16	-31	847	43	0
Renewable Fuels Except Fuel Ethanol		101		43	-62	-1	70	13	0
Other Hydrocarbons				9	-7	0	2	_	0
Unfinished Oils				763		2	562	_	199
Motor Gasoline Blend.Comp. (MGBC)		0		499	175	338	234	101	0
Reformulated		_		188	134	13	282	27	0
Conventional		0		311	41	326	-47	74	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		2	18,636	597	-92	-291		2,848	16,586
Finished Motor Gasoline		2	9,120	40	-159	-278		363	8,918
Reformulated		_	3,016	-	-117	0		_	2,898
Conventional		2	6,104	40	-42	-278		363	6,020
Finished Aviation Gasoline			15	0		5		-	11
Kerosene-Type Jet Fuel			1,544	68		53		141	1,419
Kerosene			3	10		10		0	4
Distillate Fuel Oil ⁶			4,889	132	66	-1		1,376	3,713
15 ppm sulfur and under ⁷			4,432	84	66	-54		1,148	3,489
Greater than 15 ppm to 500 ppm sulfur ⁷			143	1	-	10		127	6
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			315 428	47 229		43 16		101 293	217 349
			-						
Less than 0.31 percent sulfur			49 64	8 67		5 28		NA NA	NA NA
Greater than 1.00 percent sulfur			315	154		∠o -17		NA NA	NA NA
Petrochemical Feedstocks			346	33		-17 6		IVA	372
Naphtha for Petro. Feed. Use			240	30		3		_	267
Other Oils for Petro. Feed. Use			106	3		3		_	106
Special Naphthas			33	14		-6		51	3
Lubricants			182	19		2		74	125
Waxes			8	4		0		6	6
Petroleum Coke			881	5		-18		511	393
Marketable			645	5		-18		511	157
Catalyst			236						236
Asphalt and Road Oil			377	41		-80		32	466
Still Gas			725						725
Miscellaneous Products			85	0		2		1	82
Total	10,500	998	19,270	9,979	482	370	18,113	3,631	19,116

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.